

User Manual

For Hybrid Solar Inverter (EU Single Phase)

Solar inverter



Preface

Attention

The purchased products, services should be restrained by commercial contracts of the Company and their terms. Some of the products, services described in this document may not be within the range of procurement. Unless the contract specifies otherwise, the Company does not make any representation or warranty, expressed or implied regarding the contents of this document.

Proper Keeping of the Manual

The manual is an important part of product, and you may print the electronic document of manual into a paper document as required, and properly keep the paper and electronic document for subsequent reference. All shall operate the equipment in accordance with the requirements in the manual at any time.

Copyright Statement

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The current version was last updated on Dec 19th, 2023.

Overview

Prior to installation, operation, and maintenance, please read the Manual carefully. The Manual contains important safety and installation instructions that must be followed during installation and maintenance of the equipment.

Range of application

The Manual describes the installation, electrical connection, commissioning, maintenance and troubleshooting of GPEX-6KL1 series inverter. This series consists of the following models:






GPEX-3.6KL1, GPEX-4.6KL1, GPEX-5KL1 and GPEX-6KL1

Readers

The Manual is intended for professional electrical technicians being responsible for the installation and commissioning of inverters in the photovoltaic power generation system.

Symbols used in the Manual

In order to ensure the safety of the users and their property in the process of using grid-connected PV inverters, and ensure the efficient use of this product, the relevant safety operation information are provided in the Manual and highlighted with the corresponding symbols. Please fully understand and absolutely comply with the highlighted information, so as to avoid personal injury and property loss. The symbols used in the Manual are listed below:

 Hazard	"Hazard" indicates a high potential hazard, which could result in injury or death if it is not avoided.
 Warning	"Warning" indicates a medium potential hazard, which could result in injury or death if it is not avoided.
 Caution	"Caution" indicates a minor potential hazard, which could result in moderate or minor injury if it is not avoided.
 Attention	"Attention" indicates a potential risk, which could make the equipment unable to run or result in property loss if it is not avoided.
 Prompt	"Prompt" refers to the additional information in the Manual, highlighting and supplementing the contents, and it can also provide tips or tricks on how to optimize the use of the product, thus helping the users to resolve a problem or save the time.

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1. Basic Safety Information

Please carefully read the safety warning in the Manual, to avoid potential personal injury and death.



Prompt

If you have any queries while reading the following information, please contact distributor.

1.1 Necessary conditions for the installation and maintenance of the inverter

The installation of the energy-storage PV inverter must be in full compliance with the national and local grid standards and regulations.

Please read and understand all the instructions in the Manual, get familiar with the relevant safety symbols and initiate installation and commissioning.

In accordance with national and prefecture/provincial regulations, it can be connected to the grid only upon approval by the electricity authority, and this operation may only be conducted by qualified electrical engineers.

In terms of any maintenance or repair, please contact the local authorized maintenance center. For understanding the related information of the local authorized center, please contact franchiser. Do not perform self-maintenance, for which may result in personal injury or property loss.

Prior to installation and maintenance of the equipment, the high-voltage DC power shall be disconnected by a DC switch; otherwise, the high voltage generated could cause serious injury.

1.1.1 Requirements for the installation and maintenance personnel

During the running of the inverter, some parts may be electrically charged, and some may be heated. Improper use, incorrect installation or operation may result in serious personal injury or property loss. The transportation, loading/unloading, installation, start-up and maintenance must be performed by qualified electrical engineers (All effective accident prevention measures in the country of the user must be observed!) Manufacturer will not be responsible for any personal injury or property loss caused by incorrect use.

1.1.2 Assembling conditions

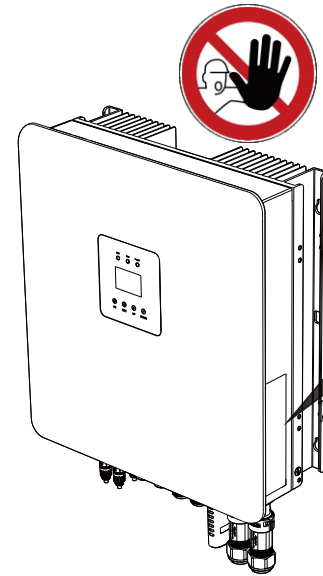
The energy-storage PV inverter shall be assembled in accordance with the detailed instructions in the following sections. The inverter shall be placed on an object with suitable loading capacity, and it shall be vertically placed. The equipment shall be installed in an appropriate place, and ensure sufficient fire escape space, for convenient maintenance in case of failure. The ventilation conditions shall be fulfilled, to ensure adequate circulating air for cooling. The air humidity during assembly should be no more than 90%.

1.1.3 Transportation

The inverter shall be in the best electrical and mechanical state upon delivery. The inverter must be transported in the original package or any other suitable package, to ensure the safety of the equipment during transportation. Any damage caused to the equipment during transportation shall be charged by the transportation company. During taking delivery, please thoroughly inspect the inverter. In the case of any packaging problem that may cause any damage to the inverter, or any visible damage to the inverter, please inform the transportation company immediately. If necessary, you may seek help from PV system installer or distributor.

1.1.4 Equipment label

Please do not touch the radiator with your hands during the operation of the inverter to avoid burns!






The label must not be covered by any object and extraneous part (rag, carton, and equipment, etc.); it must be wiped regularly, to make it visible.



Gospower	
<small>GUANGDONG GOSPOWER ELECTRIC TECHNOLOGY CO.,LTD.</small>	
Model :	GPEX-6KL1
Product Type :	Hybrid Solar Inverter
PV Input Parameter	
Max PV Input Power :	8kW
Max PV Volt :	600V
Mppt Input Volt :	120-550Vdc
Max Input Current :	13A*2
Max PV Isc :	20A*2
Grid Parameter	
Rated Output Power :	6kVA
Max AC Apparent Input Current :	40A
Max AC Apparent Output Current :	30A
Grid Voltage :	230Vac
Grid Frequency :	50/60Hz
Power Factor Range :	-0.8~+0.8
Back-up Output Parameter	
Max AC Apparent Output Power :	6kVA
Max AC Apparent Output Current :	30A
Back-up Voltage :	230Vac
Back-up Frequency :	50/60Hz
Battery Parameter	
Battery Voltage Range :	40-60Vdc
Max Charging Current :	100A
Max Discharging Current :	100A
System	
Dimensions (W * D * H) :	535*485*198.5mm
Weight :	29Kg
Max Efficiency :	98%
Ingress Protection :	IP65
Ambient Temperature :	-20-60°C (>45°C derating)
Protection Level :	Class I
Importer:	
	Made in China

1.1.5 Precautions for electrical connection



When handling the energized inverter, please observe all the current national regulations regarding the prevention of electrical accidents.

	Prior to electrical connection, be sure to cover the PV panel with opaque materials or disconnect the DC side circuit breaker, for the exposure to sunlight will make the PV array generate dangerous voltages.
Hazard	When it is necessary to install the battery, please identify the positive and negative terminals, and switch off the battery.
	The installation must be completed by a professional electrical engineer, who must have been trained, and have fully read the Manual and understood the related safety items.
	The inverter can only be connected to the grid with the permission of the local electricity authority and upon electrical connection by a professional electrical engineer.
Attention	

1.1.6 Precautions for operation


	The touching of the grid or equipment terminal may result in death due to electric shock or fire!
Hazard	Do not touch any terminal or conductor connected to the grid circuit. Pay attention to any instructions or safety documents related to electrical connection.
	In the process of running, some internal components may be heated, please wear protective gloves.
Attention	

1.1.7 Precautions for maintenance and repair





	Prior to any maintenance or repair, please first disconnect the inverter from the grid, and then disconnect the electrical connection at the DC side.
Hazard	Wait for at least 5 minutes, and only when all internal components are discharged, can the maintenance or repair be started.
	Any fault affecting the safety of the inverter must be resolved before starting the inverter again. If any repair is required, please contact the local authorized service center.
Attention	No unauthorized disassembly and assembly of internal components of the inverter are allowed. Manufacturer will assume no warranty and joint liability with respect to the resulting damage.

1.1.8 Inverter EMC/noise level

Electromagnetic compatibility (EMC) refers to the capacity of an electrical equipment to fulfill its functions in the specified electromagnetic environment without faults and errors, and without causing any unacceptable effects on the environment. Therefore, EMC represents the quality characteristics of electrical equipment, the inherent noise immunity, the immunity to internal electrical noise, the immunity to external noise, the immunity to electromagnetic noise from external systems, the noise emission level, and the impact of electromagnetic emission on the environment.

	High-voltage circuits in the inverter may endanger the lives!
Hazard	Only professional electrical engineers can operate this product: No minors, disabled or mental patients are allowed to use the product; and it shall be installed out of the reach of children.

1.2 Description of safety information symbols











	High-voltage circuits in the inverter may endanger the lives!
Hazard	Only professional electrical engineers can operate this product: No minors, disabled or mental patients are allowed to use the product; and it shall be installed out of the reach of children.
	In view of the high temperature of the inverter housing during running, please watch out for burns!
Caution	During running of the inverter, the user may only touch the display and buttons of the inverter.
	The frame and support of the PV array must be safely earthed, and meet the earthing requirements of the local electricity authority!
Attention	
	Be sure that the maximum output voltage of PV array (open-circuit voltage after low-temperature correction) shall not exceed the maximum input voltage of the inverter, and for the resulting damage to the inverter or other losses. Manufacturer shall have the right to assume no warranty and joint liability.
Warning	

1.2.1 Symbols on the inverter

There are some safety-related labels on inverter. Please be sure to carefully read and fully understand the contents on these labels before installation.

1.2.1 Symbols on the inverter

There are some safety-related labels on inverter. Please be sure to carefully read and fully understand the contents on these labels before installation.

Symbol	Symbol Name	Symbol Meaning
	There is a risk of residual voltage in the inverter!	For a period of time after disconnecting DC side of the inverter, the internal capacitor may still be charged; it is necessary to wait 5 minutes for the capacitor to fully discharge prior to maintenance.
	Beware of high voltage and electric shock.	There is high voltage during running of the inverter. All operations involving the inverter must be performed by trained professional electrical technicians.
	Beware of hot surface.	The housing of the inverter is hot during running, and please do not touch it.
	Conforming to EU standard (CE) authentication.	This product complies with the CE authentication standard.
	Earthing terminal.	Connect the inverter with the earthing bar, to protect the inverter.
	Read the Manual.	Please read the Manual prior to installation of the inverter.
	Positive and negative electrode identification.	Remind the user of the polarity of electrical connection.
	Temperature identification.	Indicate the permissible temperature range.
	This Side Up.	The inverter must always be transported, handled and stored in such a way, with the arrow pointing upwards.
	RCM identification.	The product meets the requirements of the applicable Australian Standard.

2. Product Description

2.1 Product Information

The inverter is a single-phase energy-storage PV inverter integrating the PV grid-connected inverter and battery storage.

The inverter is installed with multiple working modes, to suit the diverse needs of use.

In the period with increased costs of oil and coal, and decreased oil and coal for the grid-connected PV system, the inverter can provide a complete solution for mountainous areas or base stations without access to the grid in the case of the need of uninterrupted power supply or emergency power supply.

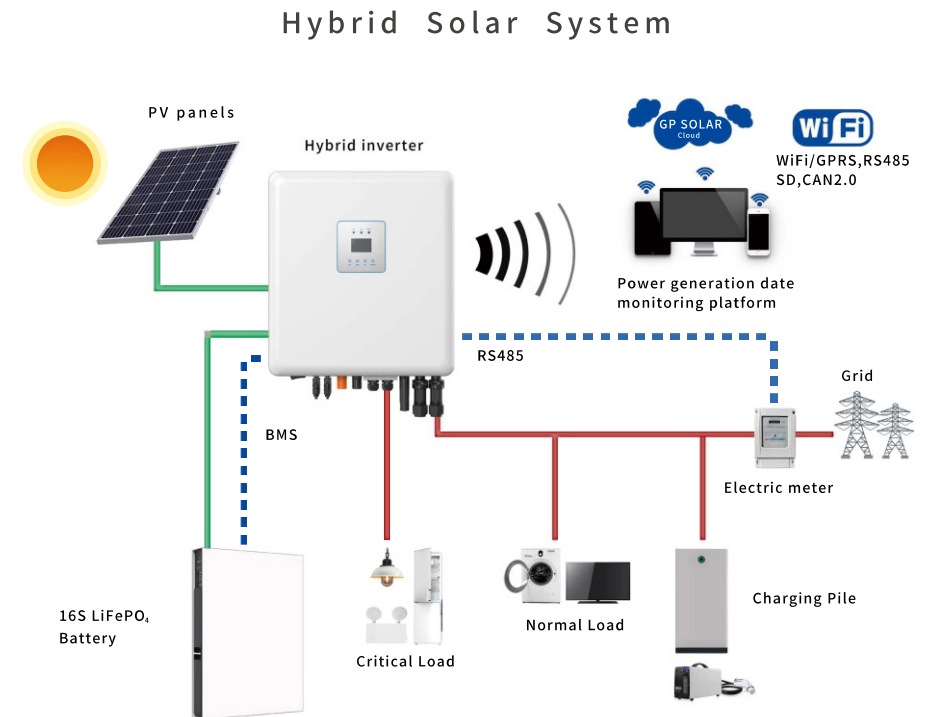





Figure 1: Block diagram of inverter application system

3. Product installation

3.1 Precautions

	Do not install inverter on inflammable materials. Do not install inverter in the areas storing flammable and explosive materials.
Hazard	
	The housing and cooling fin are quite hot during running of the inverter, so do not install inverter in a place where you may inadvertently touch it.
Caution	
	For transportation and moving of the inverter, the weight of the inverter shall be considered. The proper installation position and surface shall be selected. The inverter shall be installed by at least two persons.
Attention	

3.2 Installation process

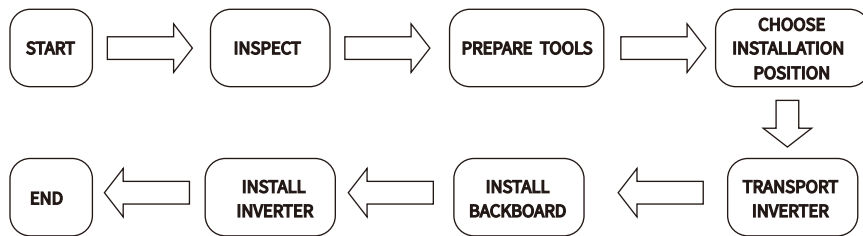


Figure 4: Diagram of the installation process

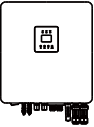





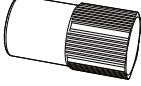
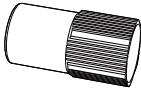
3.3 Inspect before installation

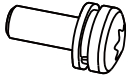


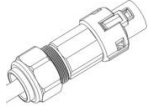





3.3.1 Inspect the outer packaging materials

Packaging materials and components may be damaged during transportation. Therefore, please inspect the outer packaging materials before installing the inverter. Inspect the outer packaging materials for damage, e.g. holes and cracks. In the case of any damage to the inverter, please do not open the package, and contact the dealer as soon as possible. You are recommended to remove the packaging materials within 24 hours prior to installation of the inverter.

3.3.2 Check the Delivery List

Upon unboxing of the inverter, check the integrity of the deliverable. In the case of any damage or loss of components, please contact the dealer.

No.	Figure	Description	Quantity
1		Inverter	1pcs
2		Install the backboard	1pcs
3		PV+ Input terminal plastic shell	2pcs
4		PV- Input terminal plastic shell	2pcs
5		PV+ Input terminal metal core	2pcs
6		PV- Input terminal metal core	2pcs
7		BAT- Input terminal plastic shell	1pcs
8		BAT+ Input terminal plastic shell	1pcs

9		M6 inner hexagon screw	6pcs
10		M8*50 Self-tapping screw	4pcs
11		Screw fixing seat	4pcs
12		AC wiring terminal	1pcs
13		Load wiring terminal	1pcs
14		Current transformer (CT)	1pcs
15		Single-phase electronic rail mounted meter	1pcs (optional)
16		WiFi/GPRS Data Collector	1pcs
17		User Manual	1pcs



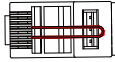


18		Warranty Card	1pcs
19		Certificate	1pcs
20		Parallel communication connector	1pcs
21		Parallel communication cable	1pcs

Table 1: Deliverable components and mechanical parts

3.4 Product appearance

The inverter shall be strictly inspected before packaging and delivery. The inverter is not allowed to be inverted during manufacturing.

	Please carefully check the packaging and accessories before installation.
Attention	

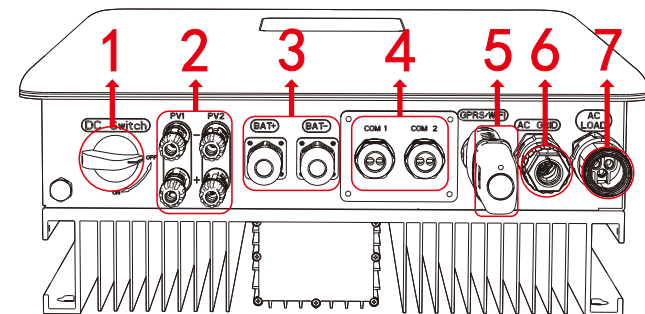


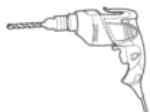


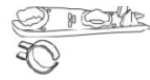

Figure 5: Appearance of inverter

1	DC switch
2	PV input terminal
3	Battery input terminal
4	COM (communication connection port)
5	CPRS/WIFI
6	Grid connection port
7	Load connection port

Table 2: Appearance of inverter

3.5 Tools

Prepare the tools for installation and electrical connection.

No.	Tools	Description	Functions
1		Impact drill 6mm drill bit is recommended	For drilling on the wall
2		Slot type screwdriver	For removing, installing screws and wiring
3		4mm cross screwdriver	For removing and installing AC terminal screws
4		Removal tool	For removing PV terminals
5		Wire stripper	For stripping the wire

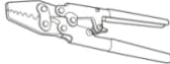
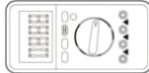



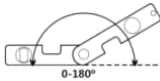



6		Wire crimper	For crimping cables connected to the grid and those at the critical load terminal, as well as CT extension cord
7		Multimeter	Check whether the cable wiring, positive and negative battery terminals are correct, and whether the earthing is reliable
8		Wrench with the opening ≥ 32 mm	For fastening the expansion bolts
9		Marking pen	For marking the holes
10		Tape measure	For measuring the distance
11		Leveling instrument	For ensuring the leveling of the backboard
12		Protective gloves	Wearing when installing the equipment
13		Safety goggles	Wearing when drilling holes
14		Mask	Wearing when drilling holes

Table 3: Tools for installation and electrical connection

3.6 Installation environment

- Select a dry and clean place, for easy installation.
- Range of ambient temperature: -20°C~60°C.
- Relative humidity: 0~100% (non-condensing).
- The inverter shall be installed in a well-ventilated area.
- The frequency converter shall be away from flammable and explosive materials.
- AC overvoltage category of the inverter shall be Class III.
- Maximum altitude: 4.000m.

3.7 Installation position

Please determine the appropriate location for installing the inverter. When determining the installation position, the following requirements must be met.

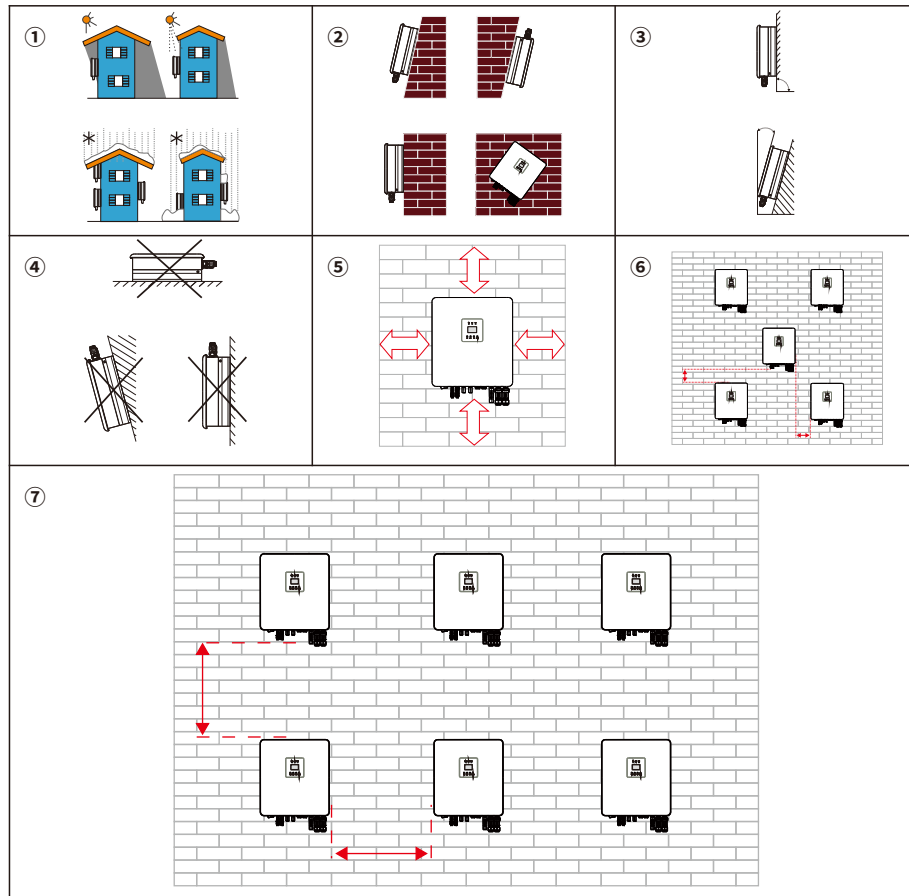


Figure 6: Installation position

Attention: When installing multiple inverters, if the installation method is as shown in Figure 6 ⑥, the horizontal distance between the top and bottom is 300mm, and the horizontal distance between the left and right is 200mm; If the installation method is like Figure 6 ⑦, the horizontal distance between the top and bottom is 1000mm, and the horizontal distance between the left and right is 500mm.

3.8 Transport

Take the inverter out of the outer package, and horizontally carry it to the designated installation position. After opening the packaging box, two operators shall reach under the inverter's radiator, to take the inverter out of the box, and move to the designated installation position.

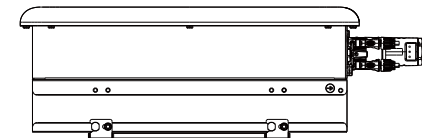


Figure 7: Handling of the inverter



Attention

The inverter is heavy, please keep balance during handling, to protect the operators from being injured by equipment falling;

The power and signal cable ports at the bottom of the inverter cannot bear any weight, so please do not place the wiring terminal directly on the ground. Please place the inverter horizontally;

When the inverter is placed on the ground, there shall be foam or cardboard underneath, to avoid damage to the housing.

Step 1: Select a wall with sufficient load capacity, place the backboard horizontally against the wall, and mark the positions for drilling to fix the backboard with a marker. Then drill holes on the wall with an impact drill (diameter: $\Phi 10\text{mm}$). When drilling the holes, please keep the impact drill perpendicular to the wall, and drill holes slightly deeper than the length of the screw holder. After drilling, please check the hole position with the backboard, and if the deviation is too large, please reposition the holes;

Step 2: Slowly tap the screw holders into the drilled holes with a hammer;

Step 3: Align the backboard with the holes, screw in the M8 self-tapping screws with a tool, to fix the backboard bracket;

Step 4: Hang the inverter on the backboard, and tighten the inverter and backboard with M6 threaded pins.

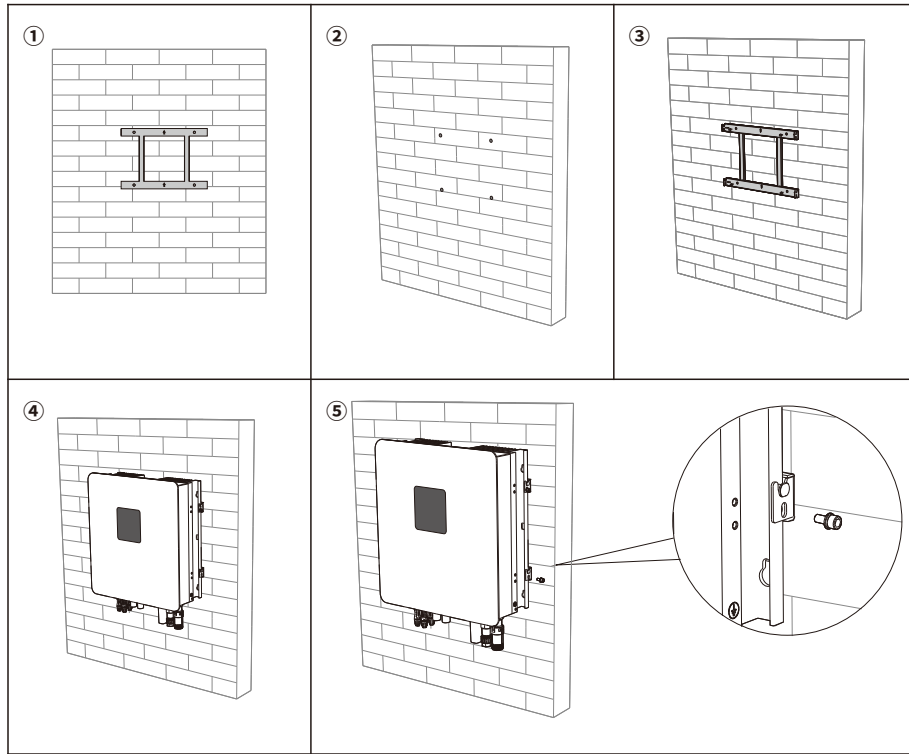





Figure 8: Installation of inverter

4. Electrical Connection

Prior to installation and maintenance, the AC or DC sides shall be de-energized. For a period of time after disconnecting DC side of the inverter, the capacitor may still be charged, it is necessary to wait 5 minutes for the capacitor to fully discharge. The inverter can be used for battery storage PV system. If it is not used as intended, the equipment may be damaged.

 Attention	The inverter must be installed and maintained by a professional electrical engineer. As for high voltage/high current systems (such as inverter and battery system), the operators shall wear rubber gloves and protective clothing (safety goggles and protective boots).
 Hazard	Prior to electrical connection at the DC terminal, be sure to cover the PV panel with opaque materials or disconnect the DC side circuit breaker. The exposure to sunlight will make the PV array generate dangerous voltages.
 Prompt	The open circuit voltage of the PV module connected to inverter shall not be greater than 580V.

The connected PV components must have the rate of IEC61730A.

Model	IscPV (absolute maximum)	Maximum output overcurrent protection
GPEX-3.6KL1	20A/20A	18
GPEX-4.6KL1		20
GPEX-5KL1		25
GPEX-6KL1		30

Table 4: Current parameters

Port	DVC
PV input port	DVCC
Grid connection port	DVCC
Battery input port	DVCC
Load connection port	DVCC
USB/WiFi port	DVCA
COM port	DVCA
Link Port 0 & Link Port 1	DVCA

Table 5: DVC

Prompt: DVC refers to the voltage level of any two live parts of a circuit under nominal operating conditions.

4.1 Instructions to wiring of external ports

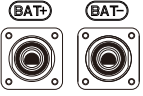
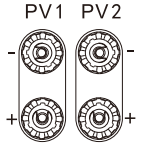


+ -Port	Definition	Cable type	Cable specification			
	+: Connect to the positive terminal of the lithium battery -: Connect to the negative terminal of the lithium battery	Outdoor multi-core copper cable	Wire size: 4~6AWG			
	+: Connect to the positive terminal of the PV battery -: Connect to the negative terminal of the PV battery -: Connect to the negative terminal of the PV battery	Outdoor multi-core copper cable	Wire size: 12AWG			
	Load <table border="1" style="margin-left: 20px;"> <tr><td>L</td></tr> <tr><td>N</td></tr> <tr><td>PE</td></tr> </table>	L	N	PE	Outdoor multi-core copper cable	Wire size: 8~10AWG
L						
N						
PE						
	AC <table border="1" style="margin-left: 20px;"> <tr><td>L</td></tr> <tr><td>N</td></tr> <tr><td>PE</td></tr> </table>	L	N	PE	Outdoor multi-core copper cable	Wire size: 8~10AWG
L						
N						
PE						

Table 6: Cable description

4.1 Protection earthing (PE)



Attention

Since the inverter does not contain a transformer, the positive and negative terminals of the PV array shall not be earthed, otherwise, the inverter will fail. In the PV power generation system, all non-current-carrying metal parts (such as the bracket, busbar/distribution box enclosure, inverter enclosure) shall be earthed.

Note: Prepare an earthing cable (it is recommended to use the yellow-green outdoor power cable with the size of $\geq 5\text{mm}$).

Step 1: Strip the insulation layer of an appropriate length of the earthing cable with the wire stripper .

Step 2: Thread the stripped wire core into the conductor crimp area of the OT terminal, and crimp it with a crimper . It is recommended to use the OT terminal: OTM6, the diameter of the recommended earthing wire is $\geq 6\text{mm}^2$.

Step 3: Fix the OT terminal with M5 screws in the position shown in Figure 9 , with the recommended locking torque of 2N.m.

Note 1: L3 is the distance between the insulated terminal face of the cable and the rear section of the terminal conductor crimp area; L4 is the length of the cable conductor protruding from the terminal conductor crimp area.

Note 2: The cavity formed by crimping the conductor crimp sheet shall completely enclose the cable conductor, and the conductor shall be tightly bonded to the terminal.

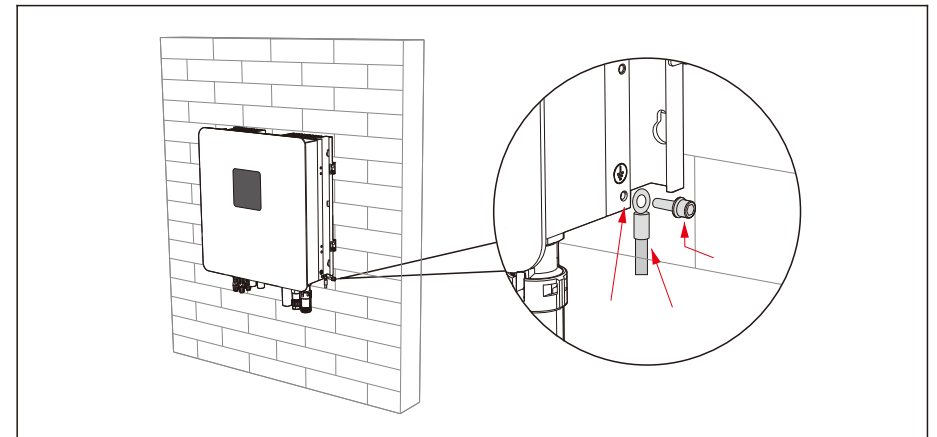


Figure 9: Diagram of connection of the earthing wire

4.2 Connection of PV cable

Step 1: Select the appropriate cable type and specification according to Table 4-3.

Remove the cable connectors from the positive and negative connectors. (It is recommended to use different colors to distinguish the positive and negative connectors);

Step 2: Strip the insulation layer of an appropriate length of the positive and negative cables with the wire stripper, and the specific stripping length is shown in Figure 10 ①;

Step 3: Insert the stripped positive and negative cables into the positive and negative metal terminals respectively; crimp the cable and metal core of the terminal with a crimping plier; it is necessary to ensure that the cable is firmly crimped with the metal core;

Step 4: Insert the crimped positive and negative cables through the locking nuts, and into the corresponding plastic enclosures, until a click sound is heard, indicating that the metal core is in place, and then tighten the locking nuts;

Step 5: Check the positive and negative terminals with a multimeter, and after confirming their correctness, they can be accordingly inserted into the PV input of the inverter.

If it is necessary to remove the positive and negative PV connectors from the inverter, the operator may insert a dismantling spanner to the fixing slot as shown in the figure, and press it with force, to carefully remove the DC connector, as shown in Figure 10 ⑦.



Caution

Before removing the positive and negative connectors, please be sure that the "DC SWITCH" is turned "OFF".

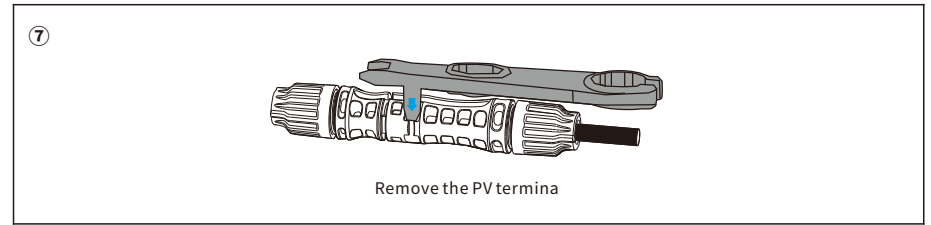
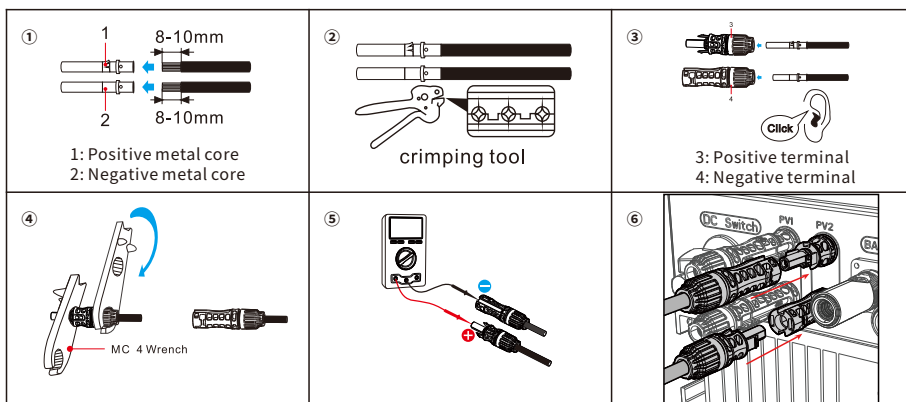


Figure 10: Connection of PV cable

4.3 Connection of battery cable (BAT)

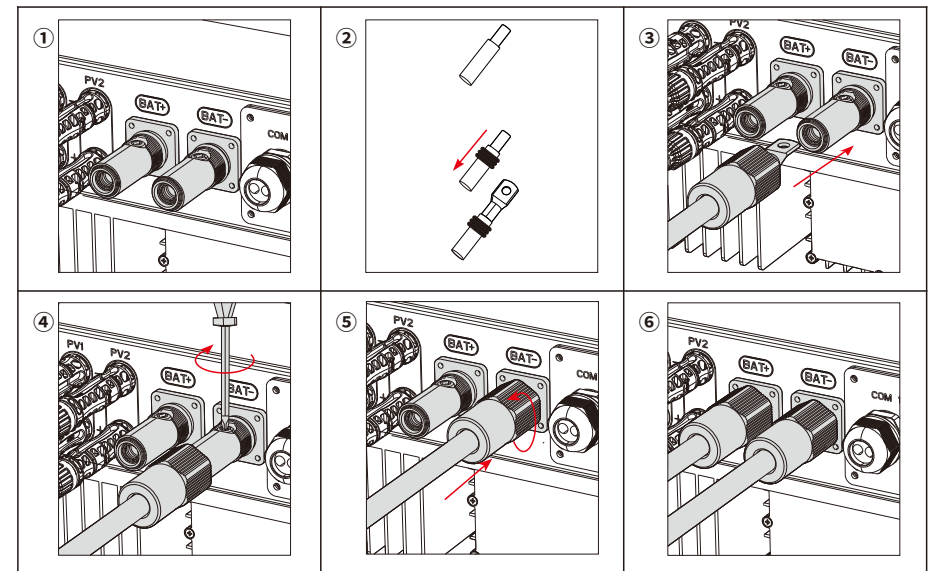


Figure 11: Connection of battery cable

4.4 Connection of load cable (LOAD)

Step 1: Select the appropriate type and specification of cable according to Table 4-3, and then strip the cable; the specific stripping length shall refer to Figure 12 ①; A: 30~50mm B: 3~5mm

Step 2: Disassemble the AC terminal as shown in Figure 12 ②, and pass the stripped cable through the waterproof locking nut;

Step 3: Lock the cable into the locking hole on the terminal as indicated, and fastened with a hexagon socket screwdriver, as shown in Figure 12 ③④;

Step 4: Insert the output terminal, and when the “click” sound is heard, tighten the waterproof nut clockwise, as shown in Figure 12 ⑤⑥, to ensure that the cable is securely connected;

Step 5: Connect the connected AC output terminal to the inverter output terminal, push it forward, until there is a “click” sound, and the terminal is locked in place.

If it is required to remove the terminal from the equipment, it can be pulled out by a tool inserted in the direction as indicated by the arrow. The same tool can be used to remove the terminal, as shown in Figure 12 ⑩⑪.

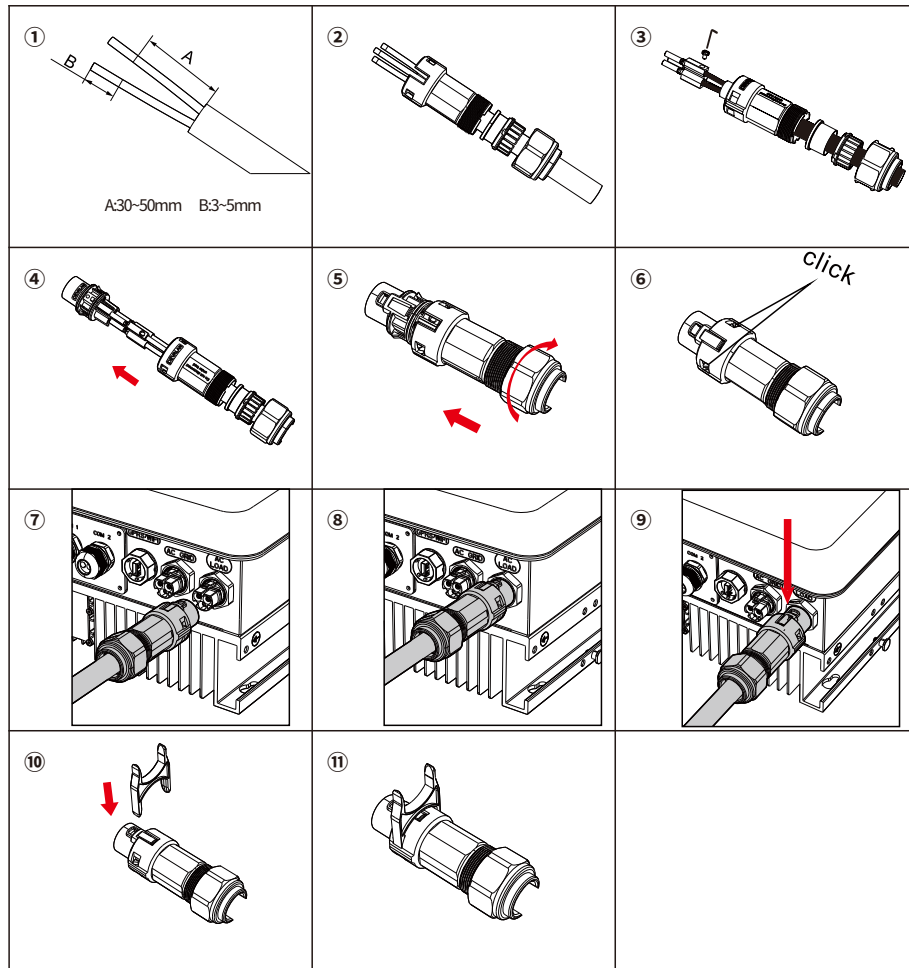


Figure 12: Connection of load cable

4.5 Connection of the AC output cable (GRID)

The inverter is equipped with an integrated leakage current monitoring unit. When the inverter detects a leakage current exceeding 300mA, it will immediately disconnect from the grid for protection. When the external AC switch has the function of leakage protection, the rated leakage action current shall be $\geq 300\text{mA}$.

Step 1: Select the appropriate type and specification of cable according to Table 4-3, and then strip the cable; the specific stripping length shall refer to Figure 13 ①; A: 30~50mm B: 3~5mm

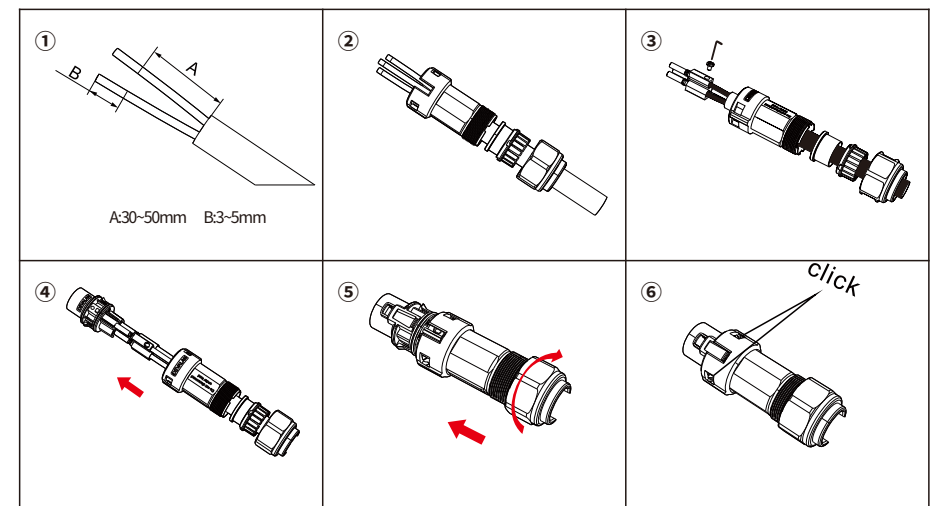
Step 2: Disassemble the AC terminal as shown in Figure 13 ②, and pass the stripped cable through the waterproof locking nut;

Step 3: Lock the cable into the locking hole on the terminal as indicated, and fastened with a hexagon socket screwdriver, as shown in Figure 13 ③④;

Step 4: Insert the output terminal, and when the “click” sound is heard, tighten the waterproof nut clockwise, as shown in Figure 13 ⑤⑥, to ensure that the cable is securely connected;

Step 5: Connect the connected AC output terminal to the inverter output terminal, push it forward, until there is a “click” sound, and the terminal is locked in place.

If it is required to remove the terminal from the equipment, it can be pulled out by a tool inserted in the direction as indicated by the arrow. The same tool can be used to remove the terminal, as shown in Figure 13 ⑩⑪.



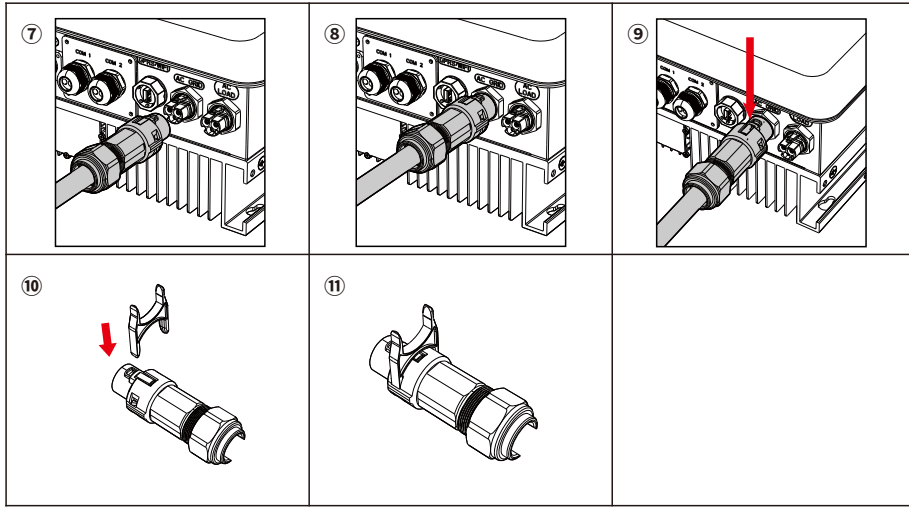


Figure 13: Connection of AC output cable

4.6 Other external interfaces

4.6.1 USB/WIFI communication interface

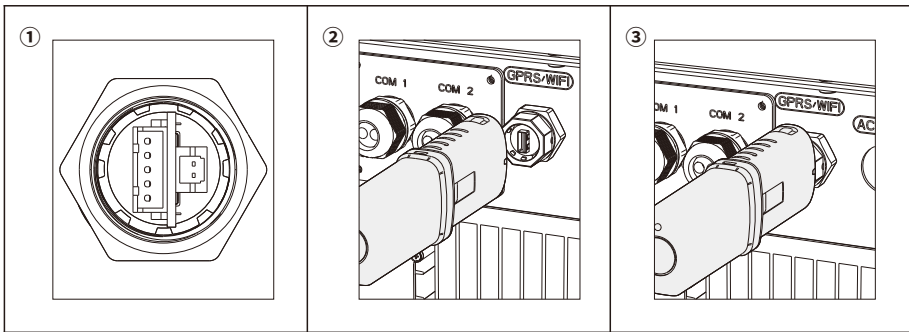


Figure 14: USB/WIFI interface

USB communication interface	USB: USB Flash Drive Access	For inverter firmware upgrade and wave recording
	WIFI/GPRS: WIFI/GPRS Data Collector Access	For remote monitoring and control

Table 7: Interface description

Note: Please refer to the following contents for the use of the collector.

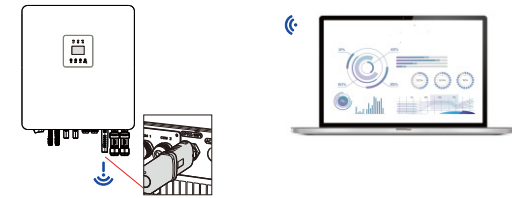


Figure 15:

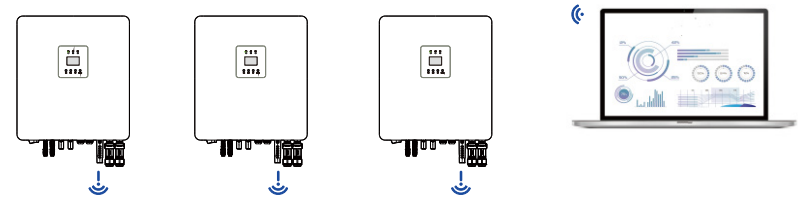
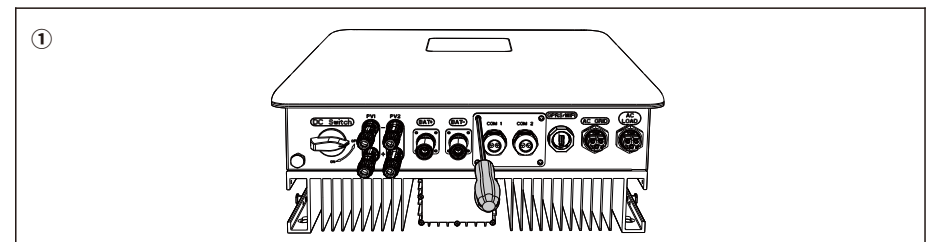


Figure 16:

Running information of the inverter (generating capacity, alarm, running status) can be uploaded to the server via WiFi/GPRS. The user can monitor and view the information with web or APP as required. The user needs to register an account and bind the equipment to WiFi/GPRS serial number. The serial number of WiFi/GPRS shall be attached to the packing box and WiFi/GPRS.

- Web: <https://home.solarmanpv.com> (it is recommended to use Chrome58, Firefox49 and IE9 or above).
- APP: Android customers may search “SOLARMAN” in the App Store.
- IOS customers may also search “SOLARMAN” in the App Store.
- For specific manual at APP and the website, please visit <https://www.solarman.cn>.

4.6.2 COM-Multi-functional Communication Interface



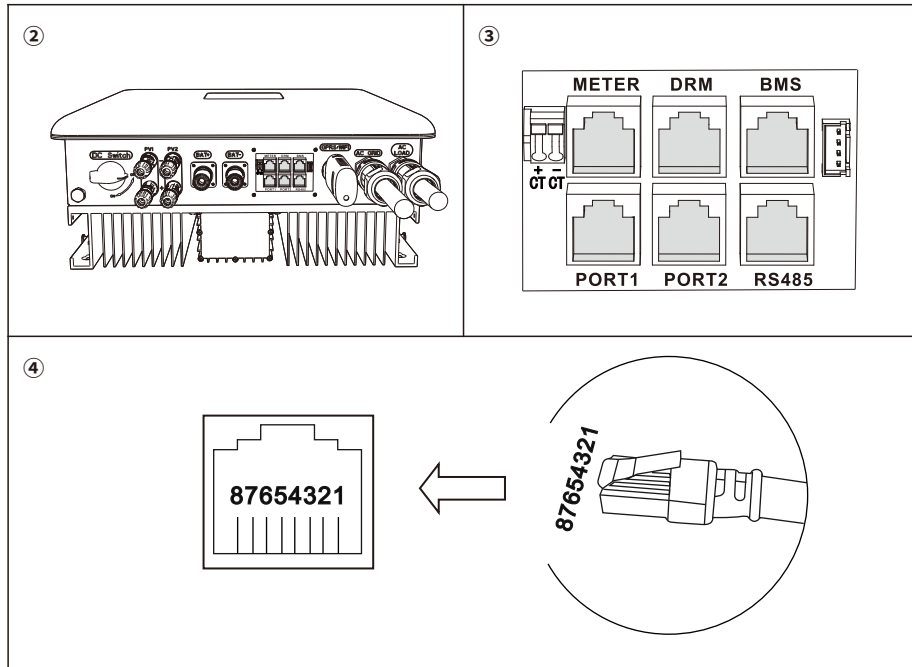


Figure 17: COM Interface

Note: In the figure 17④, the tag on the left represents the pin tag in the crystal slot of the inverter, and the digital tag on the right represents the pin tag on the RJ45 Registered jack inserted into this end of the inverter.

No.	METER-PIN	No.	DRM-PIN	No.	BMS-PIN
1	METER_485A	1	DRM1/5_U	1	CANAL
2	METER_485B	2	DRM2/6_U	2	CANAH
3		3	DRM3/7_U	3	
4		4	DRM4/8_U	4	
5		5	COM_5V/B	5	
6		6	DRMO_U	6	
7	CT1.V	7	COM_GND	7	BMS_485A
8	CT1_GND1	8	COM_GND	8	BMS_485B

No.	PORT1-PIN	No.	PORT2-PIN	No.	RS485-PIN
1	CANAL_SYNC	1	CANAL_SYNC	1	D_485A1
2	CANAL_SYNC	2	CANAL_SYNC	2	D-485B1
3	COM_GND	3	COM_GND	3	
4	INV_SYNC-	4	INV_SYNC-	4	
5	INV_SYNC+	5	INV_SYNC+	5	
6	CARRER_SYNC-	6	CARRER_SYNC-	6	
7	CARRER_SYNC+	7	CARRER_SYNC+	7	
8		8		8	

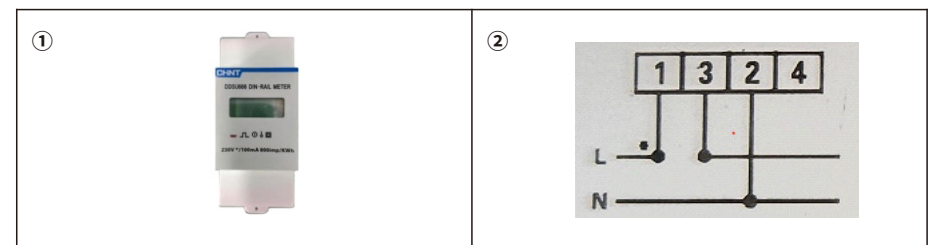
Table 8: Description of PIN for crystal slots

• METER crystal slot: meter/CT (the meter is optional)

METER crystal slot interface is used for meter communication, and the meter is shown in Figure 18. ①. PIN1 and PIN2 correspond to 24 and 25, as shown in Figure 18. ③. The connection mode is shown in Figure 18.②, and 1 and 2 of the electric meter are connected to the inverter's L and N respectively, 3 and 4 of the electric meter are connected to the grid's L and N respectively. The connection and use of smart meters not only require electrical connections, but also the input of communication addresses on the screen (The specific operations on the screen please refer to 6.3.1>5.Zero Export to Grid>Meter Address).

If the user needs to use the CT alone, please connect the CT to METER PIN7 and PIN8 via the RJ45 crystal header. Alternatively, connect the white wire of CT to CT+ and the black wire of CT to CT - through dry contacts (see Figure 17 ③).

Note: The direction of the current transformer is shown in Fig. ④, arrow pointing from inverter to power grid.



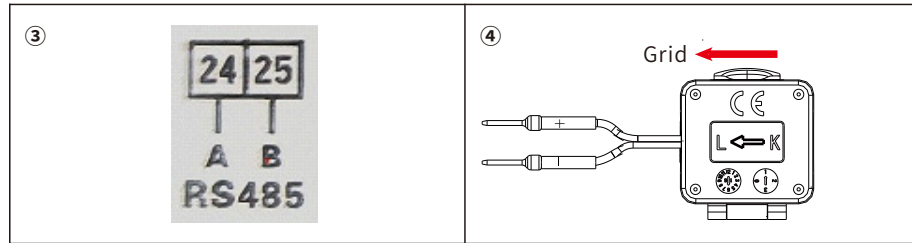


Figure 18: Electric meter

There are two ways to obtain current information of the grid: Mode A: CT; Mode B: Electric meter +CT.

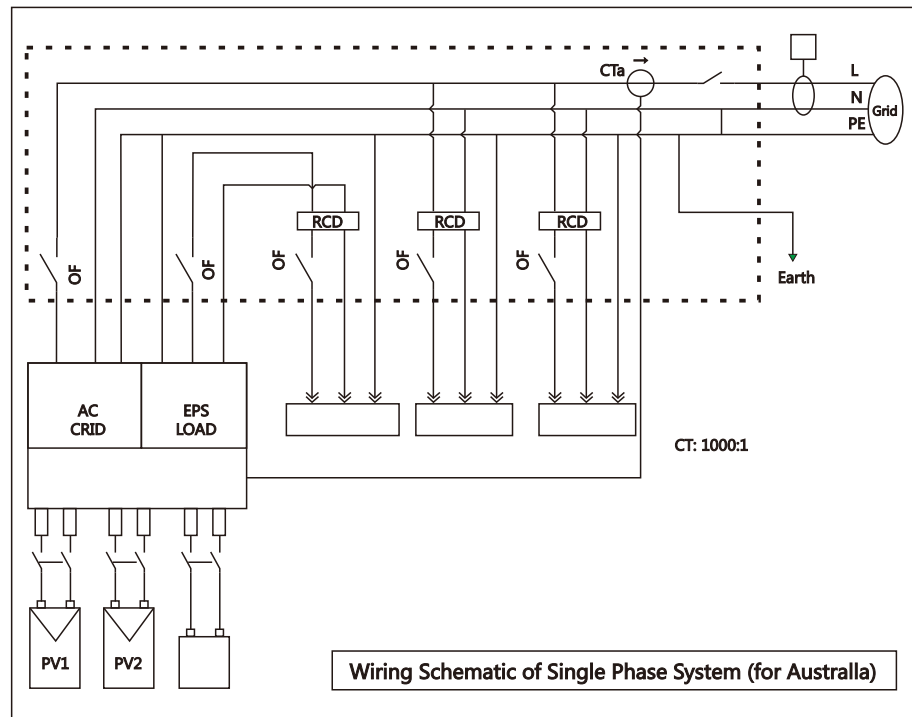


Figure 19: Electrical connection mode (Mode A:CT)

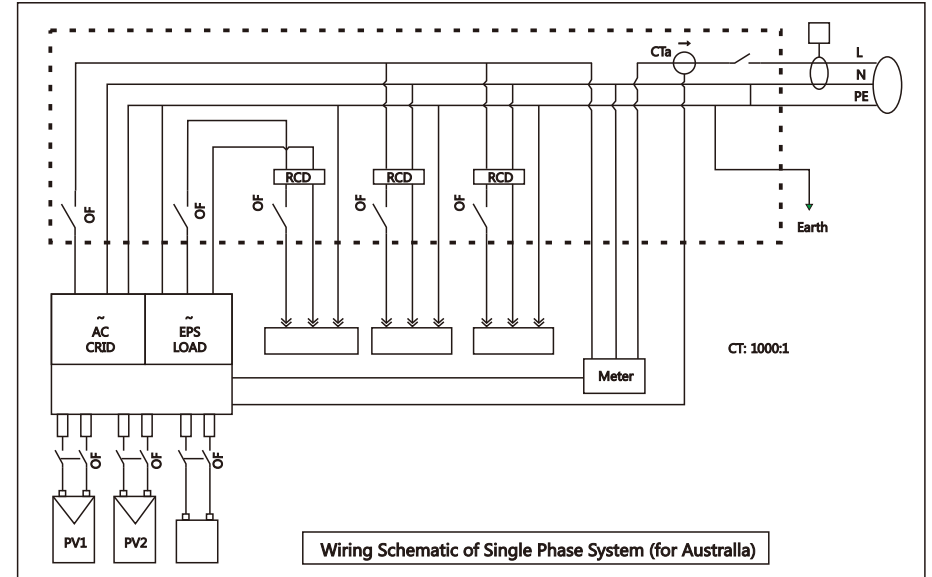


Figure 20: Electrical connection mode (Mode B: Electric meter +CT)

• BMS crystal slot: Battery communication interface

Our inverter has two methods communicate with the battery: CAN and Rs485.

If you want to select the RS485 communication method, please connect the corresponding RS485 pin in the BMS crystal slot on the inverter and the RS485 pin in the RS485 crystal slot on the battery pack for communication with the inverter through the RJ45 Registered jack and the communication line. The CAN communication method is the same, just connect the communication pins in the corresponding communication crystal slot together.

Note: Please refer to the battery manual of the battery pack you purchased for the definition of the communication crystal slot pin on the battery pack.

• PORT 1&2 crystal slot: Parallel communication interface

When the parallel system is used, please refer to 6.3.2 Advanced settings > 6. Parallel Settings > .

Note: (AC LOAD is also parallel for the parallel machine):

- 1.The crystal slots of PORT1 of the first and PORT2 of the last inverters of COM communication ports shall be connected by Parallel communication connector.
- 2.The cable length and wire length from the load terminal to AC LOAD terminal of the equipment shall be consistent, to ensure the consistency of circuit impedance; and the load current shunt to different equipment shall be close to equal.
- 3.When the load power is greater than the maximum AC LOAD power allowed in the parallel system (e.g. The maximum AC LOAD power allowed for 1 equipment is 6kVA, and that for 6 parallel equipment is 36kVA), the excess load cannot be connected to the AC LOAD terminal, and it is required to be connected directly to the customer's grid.

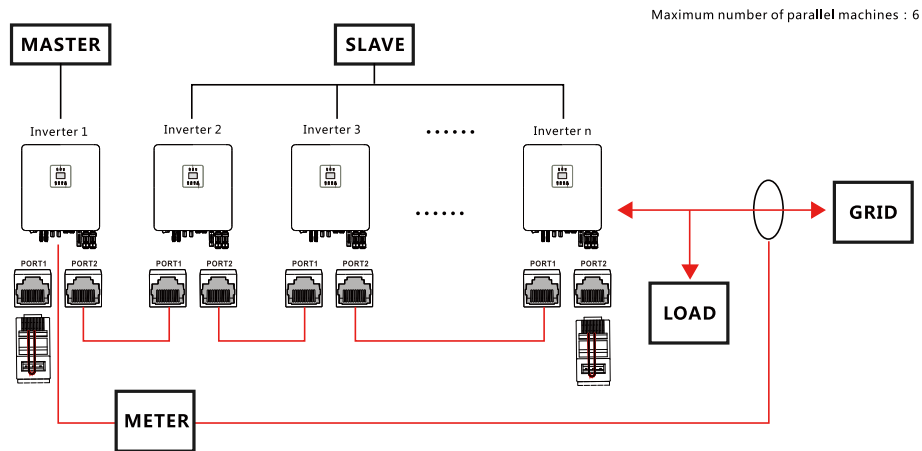


Figure 21: Paralleled Connection

• **Rs485 crystal slot: Wired monitoring or inverter cascade monitoring**

As shown in the figure, D_485A1 and D-485B1 of RS485 crystal slot of the inverter can be connected to TX+ and TX- of RS485→USB adapter with the RJ45 crystal head, which can also connect USB port of the adapter to the computer. (Note: The length of RS485 communication cable is recommended to be less than 3m).

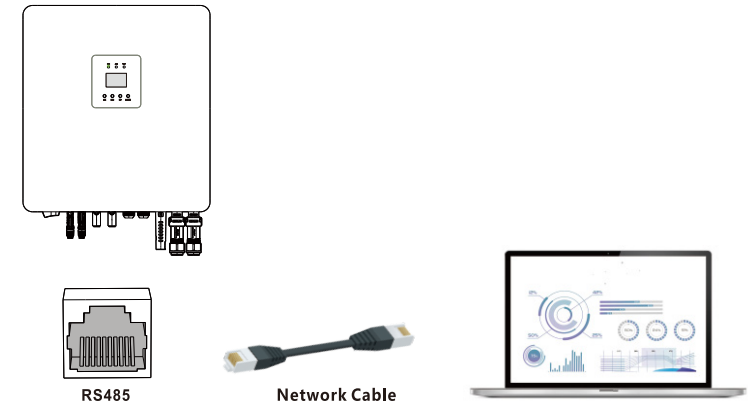


Figure 22

The RS485 lines are connected in parallel between the inverters, (Note: when multiple inverters are connected via RS485 lines, the communication address can be set to distinguish between different inverters, please refer to 6.3.1 System setting> 5.Configuration of communication parameters>1.Communication address> in the Manual).

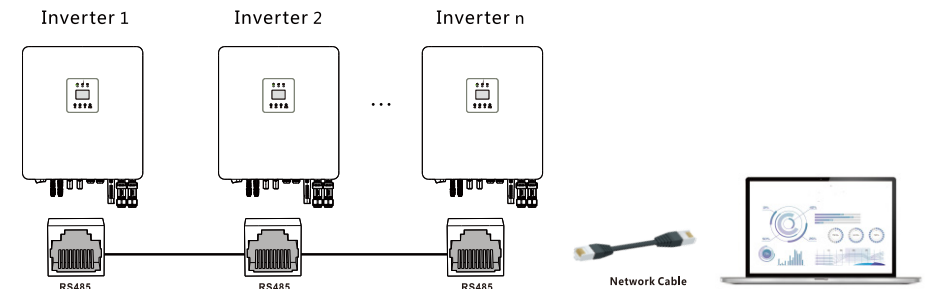


Figure 23: RS485 connection (cascade monitoring between inverters)

5. Keys and indicator lights

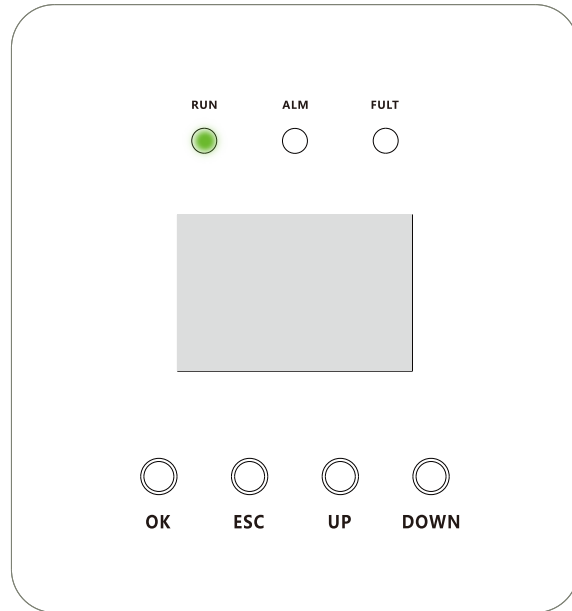


Figure 24: Keys and Indicator lights

5.1 Keys

- Press “Esc” to return to the previous menu.
- Press “Up” to return to the menu on the previous page or digit +1.
- Press “Down” to the menu on the next page or digit -1.
- Press “OK” to select the current menu option or switch to the next digit

5.2 Indicator lights and their status

Status	RUN Green Light	ALM Yellow Light	FULT Red Light
Normal Run	Always On		
Alarm		Always On	
Fault			Always On

6. Trial operation

6.1 Recheck

The following should be rechecked before operation.

- The inverter is securely bracket mounted on the wall.
- PV+/PV- lines are firmly connected, with correct polarity and the voltage within the accessible range.
- The BAT+/BAT lines are firmly connected, with correct polarity and voltage within the accessible range.
- A DC switch in the disconnected state is correctly connected between the battery and the inverter.
- The power grid/load cable is firmly/correctly connected.
- An AC circuit breaker in a disconnected state is correctly connected between the power grid port of inverter and the power grid.
- An AC circuit breaker in a disconnected state is correctly connected between the load port of inverter and the emergency load.
- Ensure that the communication cable is properly connected for the lithium battery.

6.2 Initial power on (important)

Important note: turn on the inverter by following the steps below.

- Ensure that the phase connected to the inverter does not generate electricity.
- Turn on the DC switch.
- Turn on the battery, and the DC switch between the battery and the inverter.
- Turn on the AC circuit breaker between the power grid port of inverter and the power grid.
- Turn on the AC circuit breaker between the load port of inverter and the emergency load.
- The inverter now starts working.

It is required to set the following parameters before starting the inverter.

Parameters	Remarks
1. Selection of menu language	English by default.
2. Setting and confirmation of system time	The time should have been calibrated to local time as long as the upper computer such as the collector or mobile APP has been connected.
3. Import of safety regulation parameters	You are required to locate the safety regulation parameters file (named after the corresponding safety regulations) on the website, enter the inverter regulation parameters setting interface and set it by yourself.
4. Set PV Mode	Select PV mode based on the connection method: 1. A set of photovoltaic panel outputs are connected to the inverter in two ways, and the parallel mode is selected. 2. Two sets of photovoltaic panel outputs are connected to the inverter to select independent mode.
5. Set Battery type	1. Using a battery with communication protocol, select Idx1 Idx2 or ... 2. Using lead-acid or no communication protocol, select Custom (see 6.3.1>3. Battery Parameters>1. Battery Type)
6. Setting completed	

Figure 25: Parameters and Remarks

6.3 Menu

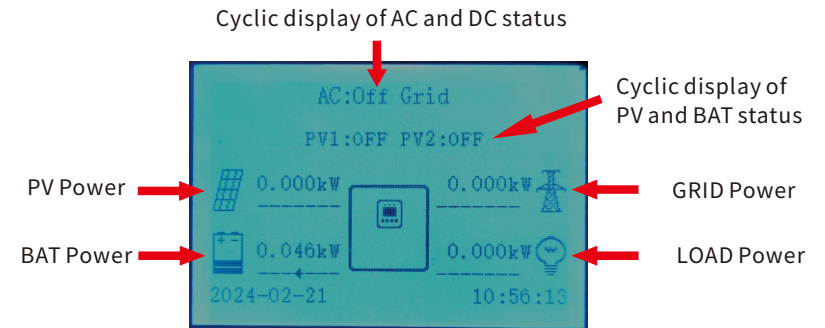


Figure 25: Parameters and Remarks

Press the button “Down” on the main interface to enter the power grid/battery parameter page.

Main interface	Down ↓	Grid Information
		Grid Voltage -----**.*V
		Grid Current -----**.*A
		Grid Frequency -----**.*Hz

Grid Information	Down ↓	Battery Information
		BAT Voltage -----**.*V
		BAT Current -----**.*A
		BAT Power -----**.*kW
		BAT Temperature -----**.*°C
		BAT SOC -----**%

Battery Information	Down ↓	Load Information
		Load Voltage -----***.∗V
		Load Current -----∗∗.∗A
		Load Power -----∗∗.∗∗∗kW
		Load Apparent Power -----∗.∗∗∗kVA
		Load Percentage -----%

Enter the PV parameter page by pressing the “Up” button on the main interface.

Main interface	Up ↑	PV information
		PV1 Voltage -----***.∗V
		PV1 current -----A
		PV1 input power -----kW
		PV2 voltage -----V
		PV2 current -----A
		PV2 input power -----kW

PV information	Up ↑	Heat-Sink Temperature
		AC Heat-Sink Temperature 1-----***.∗°C
		AC Heat-Sink Temperature 2-----***.∗°C
		DC Heat-Sink Temperature 1-----***.∗°C
		DC Heat-Sink Temperature 2-----***.∗°C

Press the “OK” button on the main interface to enter the main menu page that includes the following 6 options.

Main interface	OK	
		1.System settings
		2. Advanced Settings
		3. Energy statistics
		4. System Information
		5. Event List
		6. USB Update

6.3.1 System setting

1. System setting	OK	
		1. Language
		2. ESS Mode
		3. Battery Parameters
		4. Regulation Parameters
		5. Zero Export to Grid
		6. System Time

• Language

1.Language	OK	
		1.中文
		2.English
	

• ESS Mode

2. ESS mode	OK	1. Feed-In Priority
		2. Self Use mode
		3. Back-Up mode
		4. Off-Grid mode
		5. Economic mode

1. Feed-In Priority mode

PV energy is prioritized for power grid, the excess energy is used to charge the battery, and if any remaining energy is available, maximum power point tracking (MPPT) is not implemented for PV. PV and battery energy is always the preferred energy for loads, followed by the grid energy.

2. Self Use mode

PV energy is prioritized for loads, the excess energy is used to charge the battery, and the remaining is reserved for the power grid. PV and battery energy is always the preferred energy for loads, followed by the grid energy.

3. Back-Up mode

PV energy is prioritized for loads, and if no loads, PV and grid energy are prioritized for battery charging. No power is supplied to the grid before the battery is fully charged.

4. Off-Grid mode

Do not support grid-connected mode in Off-Grid state

5. Economic mode

5. Economic mode	OK	CHG Start-----00h00m
		CHG End-----00h00m
		DSG Start-----00h00m
		DSG End-----00h00m

Back-Up mode and Feed-In Priority mode are enabled during charging and discharging respectively, and Self Use mode lies between the two modes.

• Battery Parameters

3. Battery parameters	OK	1. Battery Type
		2. C.V. Charging Volt
		3. Floating Charging Volt
		4. Max. Charging Curr
		5. Max. Discharging Curr
		6. Depth of Discharging
		7. EPS Depth of Discharging
		8. EPS Depth of Recovery

NOTE:

1. In the on grid state, if the battery' s SOC is less than or equal to (1-DOD) ,it will no longer discharge.
2. In the off grid state, the DOD does not have any effect, the battery can discharge to 0%.
3. In the off grid state, if the battery SOC is less than (1-EPS DOD), connected to the grid, the inverter will prioritize charging the battery to EPS DOR. After that enter the previously set ESS mode again.
4. In the off grid state, if the battery SOC is greater than (1-EPS DOD), connected to the grid, the inverter will directly enter the previously set ESS mode.

The setting needs to follow the following logic: EPS DOD>EPS DOR>DOD.

1. Battery Type	OK	Custom
		Idx1
		Idx2

• Regulation Parameters

4. Regulation Parameters	OK	En50549
		Custom

Custom	OK	Frequency-----**Hz
		OVP1-----**.*V
		OVP2-----**.*V
		UVP1-----**.*V
		UVP2-----**.*V
		OFP1-----**.*Hz
		OFP2-----**.*Hz
		UFP1-----**.*Hz
		UFP2-----**.*Hz
		OVP10mins-----**.*V

• Zero Export to Grid

5. Zero Export to Grid	OK	Zero Export Ctrl Enable
		Zero Export Power 6000W
		Zero Export Mode
		Meter Address

		CT Calibration
Zero Export Mode	OK	1. CT
		2. Meter
Meter Address	OK	Meter Address
		00 00 00 00 00 00
CT Calibration	OK	1. CT Current Samp. 0.0A
		2. Calibration Para. 32
		+ -

Zero Export Ctrl option Enable

Zero Export Power represents the maximum power allowed for on-grid.

Please select meter for Zero Export Mode to connect to the electricity meter.

There are 6 two-digit numbers (exp:22 09 23 34 34 65) under the barcode on the side of the meter. Please input these 6 two-digit numbers from left to right in sequence onto the display screen (exp:22 09 23 34 34 65).

Please clamp the clamp current meter onto the L-line connected to the power grid and continuously adjust the Calibration Para parameters(This value has no units or meaning, just to show that the click is recognized) using the+- button until the CT Current Samp value matches the clamp current meter value. The calibration is completed and the save is exited..

• System Time

6. System time	OK	System time
		2023-05-20 13:14:20

6.3.2 Advanced settings

2. Advanced settings	OK	Please input password
		0 0 0 0

Enter password 1000, press OK to start password entry, select numbers with Up and Down, and then press OK to switch to the next digit. In case of a wrong selection, press Esc to exit and press OK again to start configuring the password from the first digit. You will be redirected to the Advanced Settings page after entering a correct password.

2. Advanced settings	OK	1.ON/OFF Ctrl
		2.PV Mode
		3.Lithium BAT Activate
		4.Anti-Islanding Ctrl
		5.Bypass Mode
		6.Parallel Settings
		7.Clear Energy Generation Record
		8.Clear Event Log
1. ON/OFF Ctrl	OK	1. OFF
2. PV Mode	OK	1. Independent Mode
		2. Parallel Mode
3.Lithium BAT Activate	OK	1. Confirm

		2. Cancel
4.Anti-Islanding Ctrl	OK	1. Enable
		2. Disable
5.Bypass Mode	OK	1. Enable
		2. Disable
6.Parallel Settings	OK	1.Parallel Mode
		2.Parallel Address
7.Clear Energy Generation Record	OK	1. Confirm
		2. Cancel
8.Clear Event Log	OK	1. Confirm
		2. Cancel

6. Parallel Settings

1.Parallel Mode	ok	1.Single Machine
		2.Parallel Operation
		3.Three-phase P1
		3.Three-phase P2
		3.Three-phase P3

When the inverter are used in parallel with single phase. Please select “Parallel Operation”.It is required to have maximum 6 inverters to support single phase equipment.

When the inverter are used in parallel with three-phase.It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment.It’ s required to have at least 1 inverter in each phase or it’ s up to 4 inverters in one phase.

Please select “Three-phase P1” for the inverters connected to L1 phase;

Please select “Three-phase P2” for the inverters connected to L2 phase;

Please select “Three-phase P3” for the inverters connected to L3 phase.

2.Parallel Address	OK	Address1
		Address2
		Address3
		Address4
		Address5
		Address6

Please set inverters connected to the same parallel system to different parallel addresses.

The default address 1 is the master, while others are the slaves.

Before starting up inverters, please connect all N wires of AC output together.

6.3.3 Energy statistics

3. Energy statistics	OK	Daily
		Energy Generation
		Sales
		Purchase
		Load Consumption

Daily	Down	Monthly
		Energy Generation
		Sales
		Purchase
		Load Consumption

Monthly	Down	Yearly
		Energy Generation
		Sales
		Purchase
		Load Consumption

Yearly	Down	Total
		Energy Generation
		Sales
		Purchase
		Load Consumption

6.3.4 System Information

4. System information	OK	1. Inverter information
------------------------------	-----------	-------------------------

1. Inverter information	OK	S/N
		PMU S/WVER
		MCU1 S/WVER
		MCU2 S/WVER
		Regulation
		Rated Power

6.3.5 Event List

Fault message can be displayed on the Event List Query interface once the inverter fails. The event list shows the a record of currently generated evens, including the events, and the specific name and time of each event. Users may view detailed information of real-time event record after entering the event list interface via the main interface. Events are listed by their occurrence time, with the most recent ones listed first.

5. Event list	OK	1. Current fault message
		2. Historical fault message

1. Current fault message	OK	Fault info	Time of occurrence
2. Historical fault message	OK	Fault info	Time of occurrence

6.3.6 USB Update

Software can be upgraded through a USB flash drive for the inverter to maximize inverter performance and avoid abnormal operation due to software bugs.

The folder name of upgrade file is firmware , including three upgrade files: AM. bin, DM.bin, PM.bin.

Step 1: Insert the USB flash drive into the computer.

Step 2: Manufacturer will send the upgraded firmware to the users in need. After receiving the files, users may unzip and save it on a USB flash drive.

Step 3: The inverter interface only displays the first four BIN files in the USB flash drive at most.

Step 4: Insert the USB flash drive into the USB/WiFi interface of the machine.

Step 5: Turn on the DC switch.

Step 6: Select the BIN software to update.

6. Software upgrade	OK	602AM117.bin
		602DM117.bin
		602PM117.bin
	

Step 7: Select the BIN software to update.

602AM117.bin	OK	Upgrade Module: MCU 1
		Upgrade Status: Receiving/Loading
		Total Packages:
		Current Package:
602DM117.bin	OK	Upgrade Module: MCU 2
		Upgrade Status: Receiving/Loading
		Total Packages:
		Current Package:
602PM117.bin	OK	Upgrade Module:

		Upgrade Status: Receiving/Loading
		Total Packages:
		Current Package:

Step 8: Upon the completion of upgrading, turn off the DC switch to wait for the LCD screen off, then restore WiFi connection, and turn on the DC and AC switches again. The inverter will start running. Users can view the current software version in System Information>>Inverter Information.

7.Troubleshooting and Maintenance

7.1Troubleshooting

• This section helps users identify the causes of possible faults. Please read the following troubleshooting steps carefully:

View the warning or error messages and error codes on the display screen, and record all error messages.

If no error prompt is available on the inverter's display screen, confirm whether the current installation status meets the requirements for correct inverter operation through the following steps:

- ✓ Is the inverter installed in a clean, dry, and well ventilated location?
- ✓ Is the DC switch disconnected?
- ✓ Does the cable's cross-section and length meet the requirements?
- ✓ Are the input and output connections and wiring in good condition?
- ✓ Are the configuration settings correct for users' specific installation?
- ✓ Is the display panel and communication cable properly connected without damage?
- Viewing the recorded fault message according to the steps below: By pressing "Esc" on the main interface, enter the main menu, select the "Event List" and then press "OK".
- Grounding fault alarm

The inverter complies with the monitoring of grounding fault alarm in clause 13.9 of IEC 62109-2.

In case of a grounding fault alarm, the fault will be displayed on the LCD screen with red light illuminated, and the fault can be found in the fault history. If a machine with WiFi/GPRS data collector is installed, alarm message can be viewed on the corresponding monitoring website or received through the APP on the phone.

- List of Fault Message(red light)

ID No.	Name of Events	Solution
1	Load Volt Samp. Err	Internal failure of the inverter, turn off the inverter, wait for 5 minutes, and then turn on the inverter. Check if the problem has been resolved. If not, please contact technical support.
2	Grid Curr Samp. Err	
3	Leak Curr Samp. Err	
4	Grid Curr DCC Samp. Err	
5	Isolation Err	
6	On Grid Curr DCC OC Prot.	
7	AC BUS Peak OV	
8	Inv CHG Peak OC	
9	Over Load Level 1 Prot.	Please check if the inverter is operating in an overload state. If so, please reduce the load power and restart it.
10	Over Load Level 2 Prot.	
11	Over Load Level 3 Prot.	
12	AC BUS RMS OV	Please ensure that the inverter is installed in a place without direct sunlight, and ensure that the inverter is installed in a cool and well ventilated place. Ensure that the inverter is installed vertically and the ambient temperature is less than the upper limit of the inverter's temperature.
13	Off Grid Volt DCC OV Prot.	
14	Leak Curr Fault	
15	AC Heat-Sink 1 Over Temp.	
16	AC Heat-Sink 2 Over Temp.	
17	AC Comm. Fault with PMU	Internal failure of the inverter, turn off the inverter, wait for 5
18	AC Comm. Fault with DC	

19	AC BUS Hardware OV	minutes, and then turn on the inverter. Check if the problem has been resolved. If not, please contact technical support.
20	Soft Start Fault	
21	Inv Volt UV	
22	Inv Volt OV	
23	AC BUS RMS UV	
24	Short Circuit Prot.	Check if there is a short circuit between the output cable and the load. If not, please contact the seller to apply for technical support.
25	AC BUS Peak UV	Check if the output load is too large and if the battery is in a low state.
26	Inv DSG Peak OC	
27	Pv1 OV	Check if the PV string voltage (Voc) is higher than the maximum input voltage of the inverter. If so, adjust the number of PV modules in series to reduce the PV string voltage to adapt to the input voltage range of the inverter.
28	Pv2 OV	
29	Pv1 OC	Internal failure of the inverter, turn off the inverter, wait for 5 minutes, and then turn on the inverter. Check if the problem has been resolved. If not, please contact technical support.
30	Pv2 OC	
31	BUCK/BOOST1 Curr Samp. Err	
32	BUCK/BOOST2 Curr Samp. Err	
33	DC BUS Peak OV	
34	DC BUS RMS OV	
35	DC BUS Hardware OV	

36	BUCK/BOOST1 S/W OC Prot.	
37	BUCK/BOOST2 S/W OC Prot.	
38	DC Comm. Fault with PMU	
39	DC Comm. Fault with AC	
40	BMS Comm. Fault	Check if the communication line is installed correctly. If it is installed correctly, it may be an internal fault of the inverter. Please contact the seller to apply for technical support.
41	DC Heat-Sink 1 Over Temp.	Please ensure that the inverter is installed in a place without direct sunlight, and ensure that the inverter is installed in a cool and well ventilated place. Ensure that the inverter is installed vertically and the ambient temperature is less than the upper limit of the inverter's temperature.
42	DC Heat-Sink 2 Over Temp.	
43	LLC 1 OV	
44	LLC 2 OV	
45	LLC 1 RMS OV	
46	LLC 2 RMS OV	
47	BAT Curr Samp. Err	
48	BAT Volt OV (Quick Break)	
49	BAT CHG OC (Quick Break)	
50	BAT CHG OC Prot.	

51	BAT DSG OC Prot.	Internal failure of the inverter, turn off the inverter, wait for 5 minutes, and then turn on the inverter. Check if the problem has been resolved. If not, please contact technical support.
52	BAT OV Prot.	
53	BAT UV Prot.	
54	EEPROM Fault	
55	PMU Comm. Fault with DC	
56	PMU Comm. Fault with AC	
57	Inconsistent S/W Version	
58	Inv CHG RMS OC	
59	PInv DSG RMS OC	
60	AC Relay Fault	
61	DC Relay Fault	

• List of ALM Message(yellow light)

ID No.	Name of Events	Solution
1	Meter Comm. Fault	Connecting the meter will clear the fault.
2	BAT UV Alarm	The fault will be cleared after charging the battery.
3	Inverter Shutdown	Shutdown signal.

4	RTC Clock Fault	Internal failure of the inverter, turn off the inverter, wait for 5 minutes, and then turn on the inverter. Check if the problem has been resolved. If not, please contact technical support.
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• List of Other Important Fault Message

ID No.	Name of Events	Solution
1	Grid Peak OV	After the power grid is normal, the inverter will clear the fault.
2	Grid Over Frequency	
3	Grid Under Frequency	
4	Grid Over Volt	
5	Grid Under Volt	
6	Grid Disconnect	
7	Islanding Prot. Fault	
8	OT Load Reduction of rad	The fault will be cleared after the Heat-sink temperature drops
9	Grid Frequency Decrease Load	After the power grid is normal, the inverter will clear the fault.
10	Grid Frequency Increase Load	
11	Grid Volt Decrease Load	
12	Grid Volt Increase Load	
13	Grid OV Over 10 min	The inverter will reclose on its own.
14	Relay Ctrl Fault	
15	WiFi Fault	Check if WiFi is installed correctly.

Generally, inverters require no maintenance or calibration, but their fins should be protected against dust, dirt, etc.

• Cleaning the inverter:

An electric compressed hair dryer, dry soft cloth, or a soft bristled brush, instead of water, corrosive chemicals, cleaning agents, or strong detergents, should be used to clean the inverter.

• Cleaning the fins:

To ensure the normal function and long-term service life of the inverter, a sufficient airflow space must be provided around the radiator at the rear of the inverter. No articles that obstruct airflow around the fins, like dust or snow, are allowed and, if any, they must be removed. The fins should be cleaned by compressed air, a soft cloth, or a soft bristle brush, instead of water, corrosive chemicals, cleaning agents, or strong detergents.

8. Technical Parameters

8.1 Battery parameters

Battery				
Model of inverter	GPEX-3.6KL1	GPEX-4.6KL1	GPEX-5KL1	GPEX-6KL1
Type of battery	Lead acid or lithium battery	Lead acid or LFP	Lead acid or LFP	Lead acid or lithium battery
Rated voltage (V)	48	48	48	48
Voltage range (V)	40-60	40-60	40-60	40-60
Maximum charging and discharging power (W)	3000	5000	5000	5000
Maximum charging and discharging current (A)	50 (configurable)	100 (configurable)	100 (configurable)	100 (configurable)
Battery capacity (Ah)	≥100 (customized based on the needs)			

Charging mode	3-stage (lead acid) According to BMS requirements (lithium battery)			
Maximum charging voltage (V)	60 (configurable)	60 (configurable)	60 (configurable)	60 (configurable)
Battery temperature compensation	Integrated (lithium battery)	Integrated (lithium battery)	Integrated (lithium battery)	Integrated (lithium battery)
Battery voltage detection	Integrated	Integrated	Integrated	Integrated
Battery current detection	Integrated	Integrated	Integrated	Integrated

8.2 PV input parameters

PV				
Model of inverter	GPEX-3.6KL1	GPEX-4.6KL1	GPEX-5KL1	GPEX-6KL1
Maximum allowable access string power (W)	4,800	8000	8000	8000
Maximum DC voltage (V)	600	600	600	600
MPPT voltage range (V)	120-550	120-550	120-550	120-550
Rated voltage (V)	380	380	380	380
Starting voltage (V)	150	150	150	150
Maximum DC current (A)	13	13/13	13/13	13/13
MPPT paths	1	2	2	2
MPPT strings per channel	1	1	1	1
Type of DC terminal	Mc4	Mc4	Mc4	Mc4
DC switch (photovoltaic)	Standard configuration	GHX5	GHX5	GHX5

8.3 AC output parameters (grid-connected)

AC (grid-connected)				
Model of inverter	GPEX-3.6KL1	GPEX-4.6KL1	GPEX-5KL1	GPEX-6KL1
Rated grid-connected output apparent power (VA)	3600	4600	5000	6000
Maximum grid-connected output apparent power (VA)	3600	4600	5000	6000
Grid type Single phase	Single phase	Single phase	Single phase	Single phase
Rated input frequency (Hz)	50/60	50/60	50/60	50/60
Voltage range (V)	176-264	176-264	176-264	176-264
Rated voltage (V)	230	230	230	230
Frequency range (Hz)	45-55(50)	45-55(50)	45-55(50)	45-55(50)
	55-65(60)	55-65(60)	55-65(60)	55-65(60)
Maximum grid-connected current (A)	18	20	25	30
Maximum input current (A)	30	20	40	40
Total harmonic distortion of current (rated power)	<3%	<3%	<3%	<3%
Power factor	0.8 lead to 0.8 lag (adjustable)	0.8 lead to 0.8 lag (adjustable)	0.8 lead to 0.8 lag (adjustable)	0.8 lead to 0.8 lag (adjustable)
Switching time (network outage)	<10ms	<10ms	<10ms	<10ms
Anti-reflux	Yes	Yes	Yes	Yes

8.4 AC output parameters (off-grid)

AC (off-grid)				
Model of inverter	GPEX-3.6KL1	GPEX-4.6KL1	GPEX-5KL1	GPEX-6KL1
Maximum AC power (W)	3600	4600	5000	6000
Rated frequency (Hz)	50/60 (optional)	50/60 (optional)	50/60 (optional)	50/60 (optional)
Frequency accuracy	±2%	±2%	±2%	±2%
Maximum output current (A)	200/208/220/230/240 (optional)	200/208/220/230/240 (optional)	200/208/220/230/240 (optional)	200/208/220/230/240 (optional)
Voltage stabilization accuracy	18A	20A	25A	30A
Voltage harmonics (full load)	THDV<3% (Linear load)	THDV<3% (Linear load)	THDV<3% (Linear load)	THDV<3% (Linear load)
Overload capacity	105%<load rate ≤ 125%, alarm and shutdown 10 minutes latter	105%<load rate ≤ 125%, alarm and shutdown 10 minutes latter	105%<load rate ≤ 125%, alarm and shutdown 10 minutes latter	105%<load rate ≤ 125%, alarm and shutdown 10 minutes latter
	125%<load rate ≤ 150%, alarm and shutdown 1 minute latter	125%<load rate ≤ 150%, alarm and shutdown 1 minute latter	125%<load rate ≤ 150%, alarm and shutdown 1 minute latter	125%<load rate ≤ 150%, alarm and shutdown 1 minute latter
	Load rate>150%, alarm and shutdown 1s latter	Load rate>150%, alarm and shutdown 1s latter	Load rate>150%, alarm and shutdown 1s latter	Load rate>150%, alarm and shutdown 1s latter

8.5 Efficiency and protection

Efficiency				
Model of inverter	GPEX-3.6KL1	GPEX-4.6KL1	GPEX-5KL1	GPEX-6KL1
Maximum efficiency	97.20%	98.00%	98.00%	98.00%
European efficiency	96.40%	97.00%	97.10%	97.10%
MPPT efficiency	99.90%	99.90%	99.90%	99.90%
Maximum conversion efficiency of battery	94.00%	94.00%	94.00%	94.00%
Protection				
Residual current protection	Yes	Yes	Yes	Yes
landing protection	Yes	Yes	Yes	Yes
Overvoltage and undervoltage protection	Yes	Yes	Yes	Yes
Battery and photovoltaic reverse connection protection	Yes	Yes	Yes	Yes
Output overcurrent protection	Yes	Yes	Yes	Yes
Output short circuit	Yes	Yes	Yes	Yes
Over temperature protection	Yes	Yes	Yes	Yes
Insulation impedance detection	Yes	Yes	Yes	Yes

8.6 General parameters

General parameters				
Model of inverter	GPEX-3.6KL1	GPEX-4.6KL1	GPEX-5KL1	GPEX-6KL1
Dimensions (l * w * h)	535*485*198.5 (mm)	535*485*198.5 (mm)	535*485*198.5 (mm)	535*485*198.5 (mm)
Weight (kg)	27.5	29	29	29
Installation method	Wall-mounted	Wall-mounted	Wall-mounted	Wall-mounted
Range of ambient temperature	20~60°C (>45°C load shedding or derating)	20~60°C (>45°C load shedding or derating)	20~60°C (>45°C load shedding or derating)	20~60°C (>45°C load shedding or derating)
Relative humidity	0~95%	0~95%	0~95%	0~95%
Maximum working altitude (m)	>3,000m derating	>3,000m derating	>3,000m derating	>3,000m derating
Protection level	IP65	IP65	IP65	IP65
Topological structure	No transformer (grid side)	No transformer (grid side)	No transformer (grid side)	No transformer (grid side)
Standby power consumption (W)	<10	<10	<10	<10
Cooling method	Natural convection	Natural convection	Natural convection	Natural convection
Noise index (db)	<25	<25	<25	<25
Display method	LCD screen; APP	LCD screen; APP	LCD screen; APP	LCD screen; APP
communication mode	Wi-Fi; R485; CAN; GPRS	Wi-Fi; R485; CAN; GPRS	Wi-Fi; R485; CAN; GPRS	Wi-Fi; R485; CAN; GPRS
Warranty period (years)	5	5	5	5

8.7 Performance and safety regulation

Technical parameters	GPEX-3.6KL1	GPEX-4.6KL1	GPEX-5KL1	GPEX-6KL1
Display	LCD			
Monitoring	Bluetooth / RS485 / WIFI / GPRS (optional) / CAN2.0			
Parallel function	YES			
Standard warranty	5 years (renewable)			
grid-connected standard	VDE-AR-N 4105, VDE V 0126-1-1, AS/NZS 4777, CEI 0-21, G98/G99, TR321, TR322, EN 50438/EN50549, UTE C15-712-1, NRS 097-2-1, UNE 206 007-1			
Safety regulation standard	IEC 62109-1/2, IEC 62040-1, IEC 62116, IEC 61727, IEC 61683, IEC 60068(1,2,14,30)			
EMC	EN 61000-6-2, EN 61000-6-3, EN 61000-3-2, EN 61000-3-3, EN 61000-3-11, EN 61000-3-12			

9. Declare

The grid voltage and frequency range of the inverter, Class B inverter, are shown in the table below.

Grid voltage (at grid port)	Requirement
$U < 50\%U_N$	The maximum opening time does not exceed 0.2s
$50\%U_N \leq U < 85\%U_N$	The maximum opening time does not exceed 2.0s
$85\%U_N \leq U < 110\%U_N$	Continuous operation
$110\%U_N \leq U < 135\%U_N$	The maximum opening time does not exceed 2.0s
$135\%U_N \leq U$	The maximum opening time does not exceed 0.2s

Figure 27: Explanation of the voltage range of power grid

Note 1: U_N refers to the rated grid voltage at the grid-connected point.

Note 2: The maximum opening time refers to the period from the occurrence of an abnormal state to the cessation of power transmission to the power grid.

Note 3: The accuracy of grid voltage is 1%.

Grid frequency	Requirement
$f < 47.5\text{Hz}$	Shutdown within 0.2s, not grid-connected under shutdown state
$47.5\text{Hz} \leq f < 48\text{Hz}$	Shutdown within 0.2s, not grid-connected under shutdown state
$48\text{Hz} \leq f < 49.5\text{Hz}$	Normal operation, no grid-connected under shutdown state
$49.5\text{Hz} \leq f \leq 50.5\text{Hz}$	Normal operation
$f > 50.5\text{Hz}$	Shutdown within 0.2s, no grid-connected under shutdown state

Figure 28: Explanation of the frequency range of power grid

Note 1: Accuracy of grid frequency $\pm 0.02\text{Hz}$

10. Warranty and Liability Clause

10.1 Standard warranty period

The standard warranty period for inverters, 60 months (5 years), is calculated in the following two ways:

- a) When a purchase invoice is presented by a customer: we provide a standard warranty period of 60 months (5 years) starting from the date on the purchase invoice.
- b) When no purchase invoice is presented by a customer: we provide a warranty period of 63 months (5.25 years) from the date of production (based on the SN number of the machine).
- c) The special warranty agreement shall be subject to the procurement agreement.

10.2 Extending Warranty Period

Customers may, within 12 months (based on the purchase invoice) or 24 months after purchasing the inverter (based on the SN of the machine), apply for an extended warranty period by providing the SN to our sales team. We have the right to refuse any non compliant application for an extension of warranty period. Extended warranty periods of 5, 10, and 15 years are available for customers.

If the original buyer intends to apply for extended warranty service for products that have expired the purchase period but have not yet passed the standard warranty period, the buyer may contact the sales team of distributor, subject to the payment of different expenses arising from the extended warranty service.

The PV components GPRS, WIFI, and lightning arrester are not covered by the extended warranty. Customers need to purchase from distributor for replacement when those components fail during the extended warranty period.

We will issue an extended warranty card to the customer to confirm the extension as long as the customer purchases the extended warranty service.

10.3 Clauses for Invalid Warranty

Equipment faults due to the following cases will not be covered by the warranty service:

- a) Failure to deliver the warranty card to the distributor/dealer or manufacturer;

- b) Changes or component replacement made to the equipment without the consent of manufacturer;
- c) Product failure caused by the use of non conforming materials for the products manufactured by manufacturer;
- d) Modification or attempt to repair and erase the product serial number or silk screen by non technical personnel assigned by manufacturer;
- e) Incorrect installation, commissioning, and usage methods;
- f) Failure to comply with safety regulations (certification standards, etc.);
- g) Damage due to improper storage by dealers or end users;
- h) Damage caused by transportation (including scratches caused by the movement of inner packaging in transit). Claim compensation directly from the transportation or insurance company as soon as possible and obtain the damage identification such as the unloading of container/packaging;
- l) Failure to comply with the user manual, installation manual, and maintenance guidelines;
- j) Improper use or misuse of devices;
- k) Poor ventilation for devices;
- l) Failure to comply with the relevant standards during product maintenance; and
- m) Faults or damages caused by force majeure (such as earthquakes, lightning strikes, fires, etc.)